Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 55,493	_	106,668	1,110	230,226	3,069	0	387,031	3,397	0	64,484
Natural Gas Liquids and LRGs	34,238	13,211	16,801	_	-1,674	-11,338	_	10,271	1,903	61,740	19,630
Pentanes Plus	4,151	_	136	_	2,161	502	_	2,755	556	2,635	1,661
Liquefied Petroleum Gases	30,087	13,211	16,665	_	-3,835	-11,840	_	7,516	1,347	59,105	17,969
Ethane/Ethylene	12,871	0	2,511	_	-10,067	-509	_	0	0	5,824	3,925
Propane/Propylene		13,612	11,762	_	3,592	-10,001	_	0	547	49,782	8,549
Normal Butane/Butylene	3,861	-69	1,048	_	1,086	-1,385	_	4,573	799	1,939	3,825
Isobutane/Isobutylene	1,993	-332	1,344	_	1,554	55	_	2,943	0	1,561	1,670
Other Liquids	-9,748	_	2	_	8,462	6,589	_	-8,123	121	129	29,975
Other Hydrocarbons/Oxygenates	5,397	_	0	_	0	891	_	4,386	120	0	3,159
Unfinished Oils		_	2	_	402	3,946	_	-3,671	0	129	15,028
Motor Gasoline Blend. Comp	-15,145	_	0	_	8,060	1,749	_	-8,835	1	0	11,763
Aviation Gasoline Blend. Comp	· -	_	0	_	0	3	_	-3	0	0	25
Finished Petroleum Products	19,172	397,015	1,278	_	103,758	7,151	_	_	1,135	512,937	99,522
Finished Motor Gasoline	19,172	203,279	278	_	58,613	780	_	_	64	280,497	38,040
Reformulated	_	34,154	0	_	6,479	-390	_	_	5	41,018	1,223
Oxygenated		5,897	0	_	-51	73	_	_	0	46,042	570
Other	-21,098	163,228	278	_	52,185	1,097	_	_	59	193,437	36,247
Finished Aviation Gasoline		492	1	_	274	30	_	_	0	737	424
Jet Fuel	_	26,608	0	_	16,087	-12	_	_	26	42,681	8,246
Naphtha-Type		0	0	_	0	0	_	_	(s)	(s)	, O
Kerosene-Type	_	26,608	0	_	16,087	-12	_	_	26	42,681	8,246
Kerosene	_	1,662	0	_	-262	-510	_	_	(s)	1,910	719
Distillate Fuel Oil		97,683	510	_	25,980	-2,734	_	_	128	126,779	28,783
0.05 percent sulfur and under	_	72,065	436	_	21,577	-2.345	_	_	40	96.383	20.067
Greater than 0.05 percent sulfur		25,618	74	_	4,403	-389	_	_	88	30.396	8.716
Residual Fuel Oil		6,634	16	_	-1,161	356	_	_	1	5,132	2,016
Petrochemical Feedstocks ^e		3,538	165	_	396	-187	_	_	0	4,286	194
Special Naphthas		3,012	120	_	510	8	_	_	45	3,589	370
Lubricants		1,937	150	_	1.598	-137	_	_	270	3,552	1.744
Waxes		386	38	_	0,000	-16	_	_	99	341	52
Petroleum Coke		17,021	0	_	0	778	_	_	318	15.925	2.731
Asphalt and Road Oil		19,105	ő	_	1,703	8.777	_	_	181	11,850	15,981
Still Gas		14,410	0	_	0	0,	_	_	0	14,410	0
Miscellaneous Products		1,248	0	_	20	18	_	_	2	1,248	222
Total	99,155	410,226	124,749	1,110	340,772	5,471	0	389,179	6,555	574,806	213,611

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.